Exhibit Reference: Ex. SCG-14 SCG Witness: Martinez Subject: TIMP/DIMP

Please provide the following:

1. Please provide a list of all DIMP PAARs (Programs/Projects to Address Risk) that have existed since 2012 and/or are forecasted to form SCG/SDG&E's DIMP programs through 2019.

SoCalGas Response 1:

These programs have existed since 2012 and will continue to form the SCG/SDG&E DIMP program through 2019:

Gas Infrastructure Protection Project (GIPP) Sewer lateral Inspection Program (SLIP)¹ Distribution Risk Evaluation and Monitoring System (DREAMS)² Vintage Integrity Plastic Plan (VIPP) Bare Steel Replacement Plan (BSRP) Distribution Riser Inspection Project (DRIP) Damage Prevention Advisor Program (DPAR)

¹ In 2013, SDG&E successfully completed its Sewer Lateral Inspection Program (SLIP) PAAR.

² In 2018, we changed the DIMP PAAR Distribution Risk Evaluation and Monitoring System (DREAMS) into separate PAARs: Vintage Integrity Plastic Plan (VIPP) and Bare Steel Replacement Plan (BSRP).

2. Please provide the unit measurement for each PAAR listed in Question 01. For example, "number of remediated sites," "number of lines inspected," "number of pipeline-feet inspected," etc. If any PAAR does not have a measureable unit, please explain why.

SoCalGas Response 2:

Gas Infrastructure Protection Project (GIPP)

- Inspections
- Mitigations
- Sewer lateral Inspection Program (SLIP)
 - Services Cleared by Records Review
 - Services Cleared by Field Inspection
- Distribution Risk Evaluation and Monitoring System (DREAMS)
 - Plastic Miles Replaced
 - Steel Miles Replaced
- Vintage Integrity Plastic Plan (VIPP)
 - Miles Surveyed
 - Miles Replaced of Pre-73 Aldyl-A
 - Miles Replaced of 73-85 Aldyl-A
- Bare Steel Replacement Plan (BSRP)
 - Miles Replaced
- Distribution Riser Inspection Project (DRIP)
 - Completed Inspections
- Damage Prevention Advisor Program (DPAR)
 - Field Contacts Made

3. For each PAAR listed in Questions 01 and 02, please provide the number of units completed (for past years since 2012) and/or forecasted (for current/future years until 2019).

If a PAAR was discontinued, completed, or is forecast to be discontinued/completed, please enter 'N/A' for subsequent years. If a PAAR began after 2012, please enter 'N/A' for previous years.

SoCalGas Response 3:

Sus initiastructure i rotection i roject (Gir i)		
Year	Inspections/Mitigations	
2012	80,591	
2013	185,422	
2014	123,300	
2015	7,800	
2016	6,245	
2017	3,003	
2018*	4,000	
2019*	4,400	

Gas Infrastructure Protection Project (GIPP)

*projections

Sewer lateral Inspection Program (SLIP)

Year	Services
	Cleared/Records
	Review & Field
	Inspection
2012	169,120
2013	321,212
2014	224,660
2015	169,700
2016	243,828
2017	312,837
2018*	240,000
2019*	240,000

*projections

SoCalGas Response 3:-Continued

Distribution Risk Evaluation and Monitoring System (DREAMS)

Year	Steel	Plastic
2012	0 miles	0 miles
2013	1 mile	0 miles
2014	4 miles	0 miles
2015	11 miles	2 miles
2016	25 miles	11 miles
2017	30 miles	33 miles
2018*	See BSRP	See VIPP
2019*	See BSRP	See VIPP

*projections

Vintage Integrity Plastic Plan (VIPP)

Year	Survey Mileage	Pre-73/85 Mileage Replaced
2012	N/A	N/A
2013	N/A	N/A
2014	N/A	N/A
2015	N/A	N/A
2016	N/A	N/A
2017	N/A	N/A
2018*	6,000	50 miles
2019*	6,000	78 miles

*projections

Bare Steel Replacement Plan (BSRP)

Year	Steel
2012	N/A
2013	N/A
2014	N/A
2015	N/A
2016	N/A
2017	N/A
2018*	30 miles
2019*	29 miles

*projections

SoCalGas Response 3:-Continued

Distribution Riser Inspection Project (DRIP)

Year	Completed Inspections
2012	N/A
2013	52,248
2014	68,700
2015	92,900
2016	172,600
2017	192,071
2018*	180,000
2019*	185,000

*projections

Damage Prevention Advisor Program (DPAR)

Year	Site Visits Made	Field Contacts Made
2012	N/A	N/A
2013	N/A	N/A
2014	N/A	N/A
2015	N/A	N/A
2016	N/A	N/A
2017	N/A	N/A
2018*	1,920	960
2019*	1,920	960

*Estimated numbers based on small sampling

No SoCalGas PAARs are anticipated to be discontinued or completed.

4. For any PAAR enumerated in Question 03 that experiences substantial changes of scope or scale (beyond standard ramp-up/ramp-down), please provide the year that these changes took place and explain the nature of the changes.

SoCalGas Response 4:

None.

5. If SCG/SDG&E or a regulator determine that an additional PAAR is necessary after the current GRC cycle is completed, what mechanism would SCG/SDG&E use to fund this PAAR?

SoCalGas Response 5:

Should an additional PAAR be needed after the current GRC cycle is completed, funding would continue to be requested through the GRC process. When an additional PAAR is identified during the current GRC cycle based on continual threat and risk analysis, recovery of account balances above authorized levels could be requested through an advice letter, as described by Rae Marie Yu's testimony (Ex. SCG-42).